



**Listing and Symbol: TSX Venture – “EEL.V”**  
**Issued Common Shares: 52,779,515**

NEWS RELEASE

## **Echo Energy Canada Releases Successful Flow Testing Results**

**London, ON – June 20, 2007 - Echo Energy Canada Inc.** (EEI: TSXV-Tier 1) is pleased to announce successful flow testing of two Thorold/Grimsby wells drilled this year. The two wells are located close to the company’s existing gathering system in Bayham Township in southwestern Ontario. In addition to these successful wells, the company is continuing to drill additional wells targeting the Thorold/Grimsby zone under the company’s leased acreage.

Echo 52 penetrated a very good quality Thorold gas zone that was flow tested on June 6, 2007. Based on the interpretation by (JMPEL) Jim McIntosh Petroleum Engineering Ltd., Echo’s consulting petroleum engineer, an initial flow potential for this well into pipeline of up to one million cubic feet per day (1,000 Mcfd) can be expected. This magnitude of initial flow rate would enhance the flow rate through Echo’s system. Relative to other Thorold/Grimsby wells in southwestern Ontario, this well shows excellent flow rate potential. The “average” producing rate from Thorold/Grimsby gas wells in the area is 20 to 100 Mcfd, so Echo 52 shows much better flow rate potential based on initial testing. This well will be tied into the Echo system as soon as possible.

Echo 59 was also flow tested on June 6, 2007. Although not as good a flow rate as the Echo 52 well, this well is still a good well by Thorold/Grimsby standards, and will be tied into the company’s gathering system this spring or summer. This unstimulated zone was initially flow tested at a rate of about 50 Mcfd. This producing rate should improve with a successful sand frac, which is planned for later on this year.

While drilling the Echo 59 well, Echo encountered slightly sour natural gas in the uphole Guelph carbonate zone. This reservoir is a new horizon for the company, with no reserves currently assigned to this horizon. The company is evaluating tie-in options to deliver the slightly sour gas to the nearby Talisman operated Lakeview compressor station. Talisman has compression facilities at the Lakeview site, with sour natural gas delivered to their sweetening facilities near the town of Morpeth, south of the city of Chatham. Echo would arrange with Talisman to custom treat and process the natural gas and would still market the natural gas at Talisman’s sales point from the Morpeth plant.

Investors are also asked to visit the Echo Energy IR Hub at [www.agoracom.com/IR/EchoEnergy](http://www.agoracom.com/IR/EchoEnergy) where they can post questions and receive answers or review questions and answers already posted by other investors. Alternatively, investors are able to e-mail all questions and correspondence to [EEI@agoracom.com](mailto:EEI@agoracom.com) where they can also request addition to the investor e-mail list to receive all future press releases and updates in real time.

### **About Echo Energy Canada Inc.**

Echo Energy Canada Inc. is a [publicly traded](#) energy company with revenue producing natural gas production operations near Port Burwell Ontario, Canada on the shores of Lake Erie. Echo Energy has a significant equity interest in Echo Power Generation Inc., which is moving forward

with pre-construction activities to develop wind energy projects in Ontario. Total shares outstanding: 52,779,515

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